

Online tenders are invited in two stage bid system i.e. Technical bid and Financial Bid as per the details given below in Schedule-A

SCHEDULE-A
(Effective w.e.f 11.12.2019)

Sr. No.	PARTICULARS	REMARKS
1	Tender Notice No.	35/ 2020-2021
2	Sr. No. of Tender.	02
3	Superscribed No. of Tender.	61/HR/RC/E-4/2020-21
4	Online submission of EMD, Tender fee & e-Service Fee Option-1: Through Net Banking and Debit card	On or before last date of submission of Technical Bids upto 12:00 Noon
5	Online submission of EMD Option-2: Through RTGS/ NEFT- <i>(In case of above, the bidder has to pay Tender Fee & e-Service Fee Through Net Banking and Debit card as per the given date & time schedule)</i>	On or before 24.08.2020 Upto 02:00 P.M.
6	On line Bid Preparation & submission.	Upto 26.08.2020 at 02:00 P.M.
7	Date & time of opening of Technical Bids/s.	On or after 26.08.2020 at 02:30 P.M.
8	Date & time of opening of Financial Bids/s	To be decided later on
9	Tender Fee:	
	(I) For Haryana based manufacturing Micro and Small Enterprises (MSEs) & Khadi Village Industries Unit eligible as per the "Haryana State Public Procurement Policy for MSME - 2016" notified vide G.O. No. 2/2/2016-4I BII(1) dated 20-10-2016 and as amended from time to time.	NIL
	(II) For Haryana based Startups/First Generation Entrepreneurs eligible as per State policy "Concession/benefits in Public Procurement to Startups/First Generation Entrepreneurs of State" issued vide G.O No.2/2/2016-4I B-II dated 03.01.2019.	NIL
	(III) For remaining bidders both from the Haryana and Non Haryana	Rs. 5000/-
10	Earnest Money Deposit (EMD) required:	
	(I) For Haryana based manufacturing Micro and Small Enterprises (MSEs) & Khadi Village Industries Unit eligible as per the "Haryana State Public Procurement Policy for MSME - 2016" notified vide G.O. No. 2/2/2016-4I BII(1) dated 20-10-2016 and as amended from time to time.	NIL
	(II) For Haryana based Startups/First Generation Entrepreneurs eligible as per State policy "Concession/benefits in Public Procurement to Startups/First Generation Entrepreneurs of	NIL

	State” issued vide G.O No.2/2/2016-4I B-II dated 03.01.2019.	
	(III) Central or Haryana Public Sector Enterprises and “approved sources” as declared by the Industries Department, Haryana	NIL
	(IV) For remaining bidders both from the Haryana and Non Haryana	2,00,000/-
11	E-Service Fee	Rs. 1000/-
12	Date and time of receipt of samples (if required)	N.A
13	Rates to be kept valid for acceptance upto:	31.01.2021

A. Information to Bidders:

The Bidders can download the tender documents from the Portal:

<https://etenders.hry.nic.in>

1. Date and Time of making payment of tender fee, earnest money deposit (EMD) and e-service fee is as under:

A	Online submission of EMD, Tender fee & e-Service Fee Option-1: Through Net Banking and Debit card	On or before last date of submission of Technical Bids upto 12:00 Noon
B	Online submission of EMD Option-2: Through RTGS/ NEFT- <i>(In case of above, the bidder has to pay Tender fee & e-Service fee Through Net Banking and Debit card as per the given date & time schedule)</i>	On or before 24.08.2020 Upto 02:00 P.M.

2. As the Bids are to be submitted online and are required to be encrypted and digitally signed, the Bidders are advised to obtain Digital Signature Certificate (DSC) at the earliest. For obtaining Digital Certificate, the Bidders should follow Point No.- 2 under “Instructions to bidder on Electronic Tendering System” and available at the link: <https://etenders.hry.nic.in>
3. The Bidders shall have to pay for the Tender Documents Fee, EMD Fees & e-Service Fee online by using the service of secure electronic payment gateway. The secure electronic payments gateway is an online interface between bidders and online payment authorization networks.
4. The bidders must have Net Banking account in order to pay Tender Document Fee and e-Service Fee.
5. **Payment of Tender Fee:-** The payment for the Tender Document Fee shall be made by the interested bidder online directly through Net Banking with the available Banks at e-GRAS e-Payment Gateway.
6. **Payment of e-Service Fee:-** E-Service Fee payment shall be made separately by the interested bidders/ contractors online directly through Net Banking Account.
7. **Payment of EMD:-** The payment of EMD can be made through Net Banking or RTGS/ NEFT as per details at Para-3 above. In this regard please refer to ‘Online Payment Guideline’ available at the link: <https://etenders.hry.nic.in>
8. Intending bidders will be mandatorily required to sign-up online (create user account) on the website <https://etenders.hry.nic.in> to be eligible to participate in the e-Tender. In case the intended bidder fails to pay EMD fee under the stipulated time frame, he/she shall not be allowed to submit his/ her bids for the respective event/ Tenders.
9. In case of payment of EMD through RTGS/ NEFT, the interested bidders must remit the funds at least T+1 working day (Transaction + One Day) in advance i.e. on or before **24.08.2020 upto 2.00 P.M;** and make payment via RTGS/NEFT to the beneficiary account number specified under the online generated challan. The intended bidder/ Agency thereafter will be able to successfully verify their payment online, and submit their bids on or before the expiry date & time of the respective events/ Tenders at <https://etenders.hry.nic.in>
10. However, the details of the EMD, Tender document Fee & E - Service Fee are required to be filled/ provided at the time of online Bid Preparation.

11. Online Technical Envelope—Reference details of the Earnest Money Deposit, Tender Document Fee & e - Service Fee instrument and scanned copies of supporting documents and QR/technical criteria with proper index and page numbering on all the documents have to be provided as per Annexure-IA of this document.
12. If the tenders are cancelled or recalled on any grounds, the Tender Document Fee and e-Service Fee will not be refunded to the bidder.

B. Brief Description of Procuring/ Rate Contract item:

Sr. No.	Description of Stores	Quantity/ Value of Rate Contract	Place of Delivery
1	Supply, installation and commissioning of Grid Connected Rooftop Solar Power Plants, with/without battery bank (with Net Metering Facility) including comprehensive maintenance for a period of 5 years including supply of solar generation & bi-directional meter	On Annual Rate Contract basis (Approx 03 MW aggregated capacity).	Anywhere in Haryana

B.1 Details of works:-

Annual Rate Contract for tentative aggregate capacity of 03 MWp of Grid Connected Rooftop (GCRT) SPV Power Plants without battery bank or with LiFePO₄ Battery Bank from the prospective bidders for design, Supply, Erection, Testing & Commissioning including comprehensive maintenance for a period of 5 years at various places in State of Haryana, including supply of Solar Generation & Bi-Directional Meters.

- a. The size of each GCRT SPV solar power plant without Battery Bank shall be in the range of 1 kWp to 50 kWp capacity, which are divided in two categories as given below:

Category	Capacity Range (GCRT Solar Power Plants Without Battery Bank)	Estimated quantity(Nos.)	Estimated total capacity (kWp)
A-1	01kWp -10 kWp	150	600
A-2	11 kWp -50 kWp	50	800

- b. The size of each GCRT SPV solar power plant (Hybrid) with Battery Bank shall be in the range as given below:

Category	Capacity of GCRT Hybrid Solar Power Plants With Battery Bank)	Rating of LiFePO ₄ Battery Bank	Estimated Quantity (Nos.)	Estimated total capacity (kWp)	Remarks
B-1	01 kWp (with single Phase PCU)	25.6V (Nominal)/100AH (equivalent to	25	25	Battery Bank shall consists of series & parallel combination of LiFePO ₄ cell of 3.2 V

		2560 Wh)			(Nominal) and shall have test report from any MNRE/NABL/IEC accredited testing center Or from International Laboratory. Battery bank shall also be provided with Battery Management System (BMS). However Voltage and AH combination may be changed as per requirement of Power Conditioning Unit (PCU) but capacity in Wh shall be equivalent or higher than mentioned against each.
B-2	02 kWp (with single Phase PCU)	25.6V (Nominal)/150AH (equivalent to 3840 Wh)	80	160	
B-3	03 kWp (with single Phase PCU)	25.6V (Nominal)/200AH (equivalent to 5120 Wh)	80	240	
B-4	04 kWp (with single Phase PCU)	48V (Nominal)/150AH (equivalent to 7200 Wh)	75	300	
B-5	05 kWp (with single Phase PCU)	96V (Nominal)/100AH (equivalent to 9600 Wh)	60	300	
B-6	7.5 kWp (with single Phase PCU)	96V (Nominal)/150AH (equivalent to 14400 Wh)	50	375	
B-7	10 kWp (with single Phase PCU)	96V (Nominal)/200AH (equivalent to 19200 Wh)	20	200	

B.2 THE SCOPE OF WORK SHALL ALSO INCLUDE THE FOLLOWINGS:

- a. Detailed planning of time bound smooth execution of Project;
- b. The Supplier shall provide such packing of the Goods as is required to prevent their damage or deterioration during transit to their final destination. The packing shall be sufficient to withstand, without limitation, rough handling during transit and exposure to extreme temperatures, salt and precipitation during transit and open storage. Packing case size and weights shall take into consideration, where appropriate, the remoteness of the Goods' final destination and the absence of heavy handling facilities at all points in transit.
- c. Supplier shall be responsible for delivering all the equipment at site under his own arrangement within the stipulated time frame.
- d. The goods supplied under the contract shall be fully insured against loss or damage incidental to manufacture of acquisition, transportation and delivery to site by the supplier at his own cost. Once the material has been supplied at the user site, the storage facility (with lock & key arrangement for the supplier) may be provided by user department/organisation for 15 days only, as it is assumed that within 15 day the systems will be installed.
- e. Performance testing of the complete Project;
- f. Comprehensive maintenance of the Project for five year to assure faultless operation;
- g. After sales service through service center/s;
- h. Coverage of risk liability of all personnel associated with implementation and realization of the Project;
- i. Training of at least one person each to be nominated by user at every location, on the various aspects of design and maintenance of the Project after Commissioning of the Project.

- j. The Successful Bidder shall maintain sufficient inventory of the spare parts to ensure that the Project is functional during the period of warranty period.
- k. The Successful Bidder shall run the Project on trial basis and shall closely monitor the performance of the Project before handing over the same. Nodal Agency shall examine the data of energy generation.
- l. Comprehensive maintenance of the Project at every location, from the date of the Commissioning of Project has to be carried out by the Successful Bidder.
- m. Supervision of the on-site assembly and/or start-up of the supplied Goods.
- n. Furnishing of detailed operations and maintenance manual for each appropriate unit of supplied Goods;
- o. Performance or supervision or maintenance and/or repair of the supplied Goods, for a period of time agreed by the parties, provided that this service shall not relieve the Supplier of any warranty obligations under this Contract;
- p. SAFETY MEASURES: The bidder shall take entire responsibility for electrical safety of the installation(s) including connectivity with the grid and follow all the safety rules & regulations applicable as per Electricity Act, 2003 and CEA guidelines etc.

The detailed technical specification/ description of the above stores are available at **Annexure-I** of this document.

C. Specific Eligibility Criteria / Terms & Condition/ related to above Store:

1. The Bidder should be either a body incorporated in India under the Companies Act, 1956 or 2013 including any amendment thereto or proprietary/partnership firm. A copy of certificate of incorporation shall be furnished along with the bid in support of above.
2. To ensure quality and post installation services only manufacturers of solar panels/solar cells and system integrators fulfilling pre-determined technical and financial criteria would be allowed to participate in the bidding process. A copy of certificate of incorporation shall be furnished along with the bid in support of above.
3. PV modules must meet the latest specification as per guidelines of MNRE and tested & approved by one of the IEC authorized test centres while the inverters/PCU/micro inverters should be tested from the MNRE approved test centres/ NABL/ BIS/ IEC accredited/authorised testing- calibration laboratories. The PV Module approved by MNRE shall be used. In case of imported inverter/micro inverter/power conditioning units, these should be approved by international test houses. However, if there are any instructions of MNRE regarding of the approval of inverter/micro inverter/Power Conditioning Unit, then the inverter/ micro inverter /PCU shall be as per latest specification as per instructions/guidelines of MNRE applicable at the time of supply.
 - (i) Test Certificates for components [Solar PV Module / Inverter/PCU/ Micro inverter/battery bank] are to be provided at the time of supply. No need to submit test report for solar module, inverter/PCU/ Micro inverter & battery initially with the bid. However, the bidder has to mention the make of Solar PV Module(s), Inverter(s), Micro inverter, battery bank which are to be supplied at the time of supply.
 - (ii) If manufacturer claims the MSME then the test report of solar module or solar cell, as the case may be, in the name of bidder shall be provided with the bid.
4. All the Test Certificate(s) should be valid for the operational period of the rate contract and at the time of supply.
5. Experience and Past Performance: Experience and Past Performance of having successfully completed similar projects completed during the period from 01.01.2015 till the date of start of the tender for verified by SNA or any Government Agency. The bidder should have the experience of installation of minimum 1.2 MW grid connected solar power plants. The bidders are requested to enclose the proof of completion of the required capacity projects duly certified by SNA/any Government agency.)

Similar & relevant works/rate contract means: Supply, Installation & Commissioning of Grid Connected Rooftop Solar Power Plants or Ground Mounted Solar Power Plants. (Document to be uploaded: Only Commissioning Certificates certified by SNA or any Government agency supporting the claim. Bidders shall not upload the work orders)

6. Financial Eligibility Criteria: The bidder should have minimum average annual turnover 570 Lacs in the last three years, ending 31st March of the previous Financial Year. (Document to be uploaded: The annual Turnover Certificate in given format (Performa-I) duly certified by CA).
7. The bidder should have positive net worth in the previous Financial Year. (Document to be uploaded: Certificate in given format (Performa-VI) certified by CA.)
8. The rates quoted should be inclusive of GST and all other charges etc. (whichever applicable).

9. Delivery period (includes supply, installation & commissioning)/ Time Schedule, Penalty/Liquidated Damages

a. The time schedule for these systems shall be as under:

Capacity of Solar Power Plant	Time period for completing the work which includes inspection, supply, installation and commissioning	Time period for supply of material at site	Date for the pre dispatch/at site inspection of material to be offered by the supplier #
1	2	3	4
1kWp -50 kWp (all Categories)	3 months from the date of work order	2 months 15 Days from the date of work order	Atleast 10 days prior to last date of supply of the system

Although the supplier shall give the date of inspection in the inspection offer which should reach in the office of indenting Department at least 10 days before the date of inspection proposed by the supplier. To illustrate it further, if the last date of supply is 31st March and supplier sends the inspection call on 30th March for inspection on 31st March, the inspection date shall be considered as 9th April (10 days notice) & period from 1st April to 9th April shall be under penalty clause. However, the indenting department may have the right to re-schedule the date of inspection. It shall be the sole responsibility of the supplier to complete the commissioning of systems in the defined time period. Time period is the essence of the contract. GCRT Solar Power plant will be taken as commissioned on the date of start of inverter and ready to synchronize, it will not depend the installation of solar generation meter/Bi-Directional meter by DISCOMs. However, submission of the solar generation meter (with CT, if required)/bi-directional meter along with CT/PT shall be submitted to the DISCOMs for testing and installation.

- (i) The systems may be inspected at site. However, on the request of the supplier, the Director, New & Renewable Energy Department/HAREDA/indenting office may consider to allow to inspect the material of the systems irrespective of any capacity at supplier's premises of the firm or at site before erection.
- (ii) After receipt of call for inspection with date for the inspection, the material shall be inspected by the Director, New & Renewable Energy Department/HAREDA/indenting

officer or a committee authorized for this purpose. Material shall be dispatched after acceptance of the same by the Inspection Committee, if inspected at premises of the firm; the same shall be installed and commissioned after acceptance by the Inspection Committee, if inspected at site. However, the supplier may start civil work at any time even before the inspection of material.

- (iii) If the proposal for pre-dispatch inspection is received within defined & valid time period in the office of Director, New & Renewable Energy Department/HAREDA/indenting office from the supplier and inspection is not carried out by the New & Renewable Energy Department due to any reasons within 10 days of receipt of such letter, the time period for supply, installation & commissioning will be extended equivalent to delayed period, from the next day of expiry of these 10 days till the date of actual inspection and no penalty will be imposed for this extended period.
- b. Before placing the work order it will have to ensure that site is clear and feasible in all respect for installation of system/ plant. However, it will be the sole responsibility of the supplier to be satisfied with the site through visit under intimation to PO/APO of the district within 30 days of placing of work order. Request, if any, received from the supplier for any extension on ground of issue of site clearance after above said period will out rightly be rejected.

10. Warranty: -

- (i) The Warranty period shall be five (5) years for complete system from the date of commissioning and handing over of the system (or as per latest MNRE, GoI guidelines).The contractor shall rectify defects developed in the system within Warranty period promptly. The procedure to rectify the complaint/service to be provided during warrantee period is as follows:

During the warrantee period, the firm shall ensure proper functioning of the systems and complaint, if any, forwarded to the supplier against the system, will have to be attended within 72 hours of forwarding such complaints. If any part is to be procured then the user is to be informed and the systems shall be rectified within 7 days. The procedure to rectify the complaints shall be as under:

- a) The notice through E-mail/hard copy to rectify the complaints shall be issued by the HQ/district officer/User to the supplier with copy to the New & Renewable Energy Department/HAREDA. This shall be followed by two reminders on 3 days intervals each. The district office shall maintain proper record of the complaints.
- b) Even after this, the complaints remain unattended the penalty @ Rs.100 per day per system will be imposed from the expiry of 13 days & same will be deducted from the payment due to the supplier / out of the Performance Security Deposit/ bank Guarantee. The firm if failed to repair/ replace the defective system within next 10 days after expiry of the earlier specified 13 days of forwarding of the complaint then concerned ADC-cum-CPO shall forward the case to the Director, HAREDA along with estimated expenditure for the replacement/ repair. Director, HAREDA may consider repairing / replacing such defective system on the cost of the supplier. **This repair/ replacement will be got from the payment due to the supplier and if required, it will be got by revoking the PSD. If the value of the penalty amount or cost incurred on rectification of the system or the cumulative amount of penalty & expenditure cost of rectification, which ever the earlier, across 25% of the value of the PSD of the respective work order value, the firm shall deemed to be considered as unfit to participate in all the tenders floated by New & Renewable Energy Department/HAREDA in future for a period of one year, effective from the**

date of communication to be conveyed by New & Renewable Energy Department/HAREDA in written and shall be treated as unsatisfactory performer.

- c) If the whole PSD/ bank guarantee is utilized and the complaints are still pending then an e-mail/registered notice will be sent to the firm to attend the complaint within 15 days.
 - d) If the firm still does not attend the complaint within the above mentioned period then the firm may be blacklisted and a legal proceeding may be initiated against the firm for Breach the agreement.
- (ii) DGS&D/New & Renewable Energy Department/HAREDA/the consignee will have the liberty to get the sample for the item(s) supplied tested from any of the Govt. approved lab. at any time during the installation or warranty period to ascertain the performance of the item(s) as per DNIT specifications. If during the lab test, sample fails then supplier has to repair/ replace the defective systems within 15 days of issue of such notice. If on the request of the supplier more than one samples are drawn for lab test and any one of them fail the lab test, bidder has to replace all the defective system at his own cost.
 - (iii) The Contractor/supplier shall continue to provide spare parts for at least two years after the expiry of warranty period at the users cost. If the contractor fails to continue to supply spare parts and services to users then New & Renewable Energy Department/HAREDA/DGS&D shall take appropriate action against the firm which can be to ban the supplier for participating in future tenders.
 - (iv) Suryamitra: There is a Programme under MNRE to provide training to ITI Certificate and Diploma holders on operation and maintenance of SPV devices and systems and it is called "Suryamitra Skill Development Programme". The successful contractor(s) will preferably have to engage them in their service centers. They may be engaged by the contractor to provide necessary repairs and maintenance service including installation of the systems during the time of execution.

11. Terms and Condition for Payments

The payments shall be made by the indenting department/organisation as per the following terms and conditions:

- a. 60% on receipt of the material at site supported by list of sr. nos. of modules and sr. no. inverter and their test reports. The material receipt shall be signed by the user department and verified by the PO, NRE of the concerned district.
- b. 30% after installation of the system and signing of Joint Commissioning Report (Provisional) by Supplier, representative of user organization & P.O. of the concerned district.
- c. 9% payment within 30 days on submission of Final Joint Commissioning Report (JCR), supported with project completion report, bill of material, photographs of complete system duly signed by the supplier, district PO and end user. However, if the supplier submits the Solar Generation meter (with CT, if required) and Bi-Directional meter (with CT/PT, if required) and there is delay on the part of DISCOMs for installation of Net Meter beyond 15 Days of submission of the meters to DISCOMs or beyond 15 days of installation of system which ever is later, then balance payment to the Supplier may be released within next 15 days on the basis of Provisional Joint Commissioning Report.
- d. 01% payment after completion of 25 year subject to not having any complaint regarding performance of the solar modules as per performance warranty conditions of MNRE, Gol.
- e. Income Tax shall be deducted at source as per rules.

12. Other Terms and Conditions

- a) The offer shall be submitted online only. No tender will be accepted in physical form.
- b) Before submission of online bids, the bidder must ensure that scanned copies of all the

necessary documents have been uploaded with the bid. All the documents uploaded must be legible, illegible documents will not be considered.

- c) Nodal Agency will not be responsible for any delay in online submission of bids due to any reason whatsoever.
- d) The price quoted should be FOR anywhere in the State of Haryana inclusive of all taxes and duties, custom duty, excise duty, service tax, sales tax, C.S.T., local taxes, GST, Income Tax, Surcharge on income tax etc. if any, including 5 years warranty (or as notified in the bid) of the complete system/ plant. A supplier/ contractor shall be entirely responsible for all taxes, duties, license fees, etc. All taxes payable as per Government income tax & service tax norms will be payable by the contractor. If any new tax/duty is levied during the contract period the same will be borne by the firm exclusively. TDS will be deducted from the payment of the contractor as per the prevalent laws and rules of Government of India and Government of Haryana state in this regard.
- e) Material shall be strictly as per DNIT specifications. If there is any left out specification, the same shall be considered as per the latest specifications applicable as per MNRE/ BIS/International Standards.
- f) In case of any ambiguity in interpretation of any of the clauses/ provision of the said rate contract/DNIT, the decision of the Director, HAREDA or Director Supplies & Disposals Department Haryana shall be final and binding.
- g) It shall be the sole responsibility of the contractor to get verified the quality & quantity of the supplied material at the site of delivery.
- h) The Contractor shall indemnify the HAREDA against all third party claims of Infringement of patent, royalty's trademark or industrial design rights arising from use to the goods or any part thereof.
- i) Contractors, wherever applicable, shall after proper painting, pack and crate all the equipment in such manner as to protect them from deterioration and damage during rail and road transportation to the site and storage at the site till time of installation. Contractor shall be held responsible for all damage due to improper packing/handling.
- j) All demurrage, wharfage and other expenses incurred due to delayed clearance of the material or any other reason shall be to the account of the contractor.
- k) The goods supplied under the contract shall be fully insured against loss or damage incidental to manufacture or acquisition, transportation, shall be included in the bid price.
- l) DGS&D may at any time terminate the contract by giving written notice to the contractor without compensation to the contractor, if it becomes bankrupt or otherwise insolvent, provided that such termination will not prejudice or affect any right of action or remedy, which has accrued or will accrue thereafter to the NRE/HAREDA.
- m) NRE/HAREDA/DGS&D, may by written notice sent to the supplier, terminate the contract, in whole or in part at any time for its convenience.
- n) To assist in the examination, evaluation and comparison of bids the DGS&D may at its discretion ask the bidder for a clarification of its bid. The request for clarification and the response shall be in writing.
- o) At any time prior to the submission of the tender or prior to the opening of the technical bids, the DGS&D may, for any reason, whether at its own initiative or in response to a clarification requested by the Bidder, modify the Tender documents by amendment/corrigendum.
- p) Any material /instrument required to complete /successful running of the project which is not mentioned in the DNIT will be provided by the bidder in the quoted rates only and no additional payment shall be made.
- q) Not more than one tender should be submitted by one contractor or by a firm of contractors for the same work.
- r) Under no circumstances will a father or his son or their close relation or the partner of one firm be allowed to tender as separate tender. A breach of this condition will cause the

tenders of such parties liable for rejection, forfeiture of their earnest money and the firm may be black listed.

The firm (s) tendering shall clearly mention in their tender whether any of the close/near relative of their management/management of sister concerned firms is in the employment of the HAREDA/Department of New & Renewable Energy, Haryana and in case their close/near relative is in employment of the HAREDA/Department of New & Renewable Energy, Haryana then his/her name, designation and place of posting to be mentioned.

If the tendering firm do not disclose and furnish the correct information as required in above clause, then his earnest money and/or Performance Security Deposit may be forfeited and in case the contractor has been awarded the work, the same may be cancelled. For concealing any information the firm may be black listed.

Note:

The word "Close/ Near Relative" mentioned in the above clause means father, mother, brother, sister, brother-in-law, sister-in-law, daughter-in-law, daughter, father-in-law, mother-in-law, son, son-in-law, first cousin of self/spouse, spouse, father-in-law and mother-in-law of son/daughter.

- s) Income Tax/Cess will be deducted at source from contractor' bills/dues in accordance with latest Govt. orders from time to time. The contractor will have no objection to this effect.
- t) The manufacturer shall supply all technical literature and drawing considered necessary for the installation, operation and maintenance of the equipment and its fittings.
- u) The firm shall put up a MS iron display board (at least of the size 3'x2'), whereas asked by the HAREDA, duly painted at site indicating salient features like year of installation, capacity of system, cost, technology, important technical parameters etc. along with the names of MNRE, Gol and HAREDA as the sponsoring agency after approval of the same from HAREDA.
- v) EMD is liable to be forfeited in case of evidence of cartel formation by the bidder(s). Further, in case where cartel formation amongst the manufacturers-suppliers is apparent, complaint shall be filed with the Competition Commission of India and/or other appropriate forum. EMD is liable also to be forfeited in case of submitting forged/false/fabricated documents.
- w) DGS&D reserve the rights to verify the claimed capacity of the bidder, at any stage, from their own or through a third party. Bidder/successful supplier will have to extend all cooperation. If the claim of the bidder is found negative, then DGS&D may consider reject/cancel the bid/contract.
- x) Bidder who is manufacturer of Solar PV Modules or Solar Cells and manufacturing the said item (s) in its unit and having valid test report of, tested as per MNRE, GOI latest guidelines/BIS for minimal technical specifications of the tender document in its own name (the bidder) issued by MNRE/NABL/IEC accredited testing center shall be treated as manufacturer for getting the benefits of concession under MME/MSME policy. The test report shall be issued by the date of closing of the tender and shall be valid as on date of opening of the technical bid. The bidder shall have manufacturing facility of the said item, with testing facility, in its unit.
- y) (Documents to be uploaded: Test certificate for testing of the component manufactured (i.e. Solar PV Modules or Solar Cells) in the name of bidder).

13. Instructions to Bidders

- a. Bidders having been blacklisted by HAREDA or by any State Govt. / PSU/Cenral Govt., for whatever reasons, shall not be eligible/ allowed to participate in this Bid.
- b. Bidder shall not be placed under the Negative List of MNRE as on the tender closing date.
- c. Bidder must submit the bid for 100% tendered capacity.

- d. Bidder must meet the eligibility criteria independently as a company. Consortium of Companies is not allowed in any form. Bidder will be declared as a Technically Qualified Bidder based on meeting the eligibility criteria and as demonstrated based on documentary evidence submitted by the Bidder in the Bid.
- e. The Successful Bidder shall be required to establish at least one Service Centre in Haryana.
- f. Bidder/firm having common director with the bidder should have not been debarred/blacklisted by any Govt. Deptt's / organization/ PSU's / institutions/ agencies/ autonomous Organizations/Ministry of Corporate Affairs. If any bidder provides false information regarding debarred /blacklisted or conceals the facts in this regard, Nodal agency reserves the right to forfeit both EMD & Performance Bank Guarantee of the bidder, to black list the bidders and also may cancel the contract.
- g. The Bidder should have valid GST registration certificate. A copy of which should be enclosed.
- h. The past performance of the firm/sister concern firm shall be considered while evaluating the technical bids. If bidder has poor record for providing after sales service/ maintenance.
- i. The bidder must submit all the formats as per Annexure-IA.

Note: The format of the Technical Bid/ Index for the Technical Bid Documents will be as per Annexure-IA of this document and the bidders are requested to upload their Technical Bids on the Portal with index as provided in Annexure-IA.

In case of non submission of required Eligibility Documents as at Annexure-IA, the bid of the firm will not be considered and no further chance will be given for the submission of these documents. However, clarification, if any, of already submitted documents may be obtained in case required as per the rules.

- D. Standard Terms and Conditions** (wherever applicable these terms & conditions will overrule the specific terms and conditions as at Para 'C' above):-
1. All the annexure from 'Annexure-III to XIII' including 'Schedule-B of Supply' are part of this DNIT and are available as 'Tender Forms' at Link http://dsndharyana.gov.in/Portals/0/documents/Tender%20Forms%20DSnD_11042019.zip?ver=2019-06-20-103057-847 or the same can be downloaded from home page of <http://dsndharyana.gov.in/en-us/> under 'Downloads' > 'Tender Form'.
 2. **Procurement of Stores through Rate Contract System:-**
Where ever Government considers expedient that more than one supplier/ manufacturers should be kept on rate contract, it may so decide on case to case basis subject to conditions available at Annexure 'III'.
 3. **EMD:-**
The firms are required to deposit Earnest Money as indicated above failing which the tenders are liable to be rejected. Manufacturing Micro & Small Enterprises (MSEs) of the State, Central or Haryana Public Sector Enterprises, "approved sources" as declared by the Industries Department, Haryana, and Startups/First Generation Entrepreneurs are exempt from the deposit of EMD. The condition at Sr. No. 7 of "Instructions to Tenderers of the TENDER FORM" shall be deemed to be amended to this extent as per provisions contained at Para 13 (i) (ii) of G.O. No.2/2/2010-4I-BII of dated 28.05.2010 and Para no 3(A)(ii) of G.O. No. 2/2/2016-4I BII (1) of dated 20.10.2016 (or as amended from time to time in this regard)
- The condition at Sr. No. 6 of Annexure "A" - "Conditions with TENDER FORM" shall be deemed to be cancelled. (amendments with effect from may 28, 2010)*
4. **Performance Security:**
The successful tenderer shall be required to deposit Performance Security Deposit as per provisions contained in Govt. of Haryana G.O. No. 2/2/2016-4I BII(2) dated 20-10-2016 as under:-

Sr. No.	Type of Firm/Enterprises	Value of Performance Security Deposit
1	Haryana based firms:- (i) # Haryana Based Micro and Small Enterprises (MSEs) (ii) Haryana based other firms/enterprises	(i) @0.2% of the order value or estimated value of Rate Contract (where maximum value of rate contract (RC) is indicated, it will be on the basis of the same) (ii) @2% of the order value or estimated value of Rate Contract (where maximum value of rate contract (RC) is indicated, it will be on the basis of the same)
2	Other States/ UTs based firms	@5% of the order value or estimated value of Rate Contract (where maximum value of rate contract (RC) is indicated, it will be on the basis of the same)
<p><i># Haryana based MSEs will be eligible for performance security deposit @ 0.2% who have filed Entrepreneurs Memorandum (Micro or Small Enterprise category) in the Industries Department Haryana and who participate directly in the tendered/quoted items and offering to supply the entire quoted quantity manufactured from their own Haryana based unit.</i></p>		

The performance security in excess of the EMD already deposited can be submitted in the shape of Demand Draft/Call Deposit Receipt/Banker's Cheque or in the shape of equivalent Bank Guarantee of any scheduled bank with branch in Chandigarh/ Panchkula. The condition at Sr. No. 8 of "Instructions to Tenderers of the TENDER FORM" shall be deemed to be amended to this extent as per provisions contained G.O. No. 2/2/2016-41 II(2) dated 20-10-2016 as at Annexure IV (or as amended from time to time in this regard)

5. Price Fall Clause:

Price fall clause will be as per condition no. 15 of "General Conditions of Supply" as available at Annexure-V. The same is that the price quoted in the tender/quotation or approved in the Rate Contract for the stores shall not exceed in any way the lowest price at which the tenderer quote for the supply the stores of identical description to DGS&D, New Delhi/ State Government Institutions/Undertakings/any other person during the delivery period/currency period of the rate contract. If, at any time during the delivery period/currency period, the successful tenderer reduces the rates/sale price of the quoted stores to any person at the price lower than the price chargeable under the supply order/ rate contract, the tenderers should forthwith notify such reduction and inform this office and the price payable under the supply order/contract for the stores supplied after the date of coming into force of such reduction of the rates shall stand correspondingly reduced to that level. The successful tenderers shall promptly notify the reduction of rates to this office as well as to the concerned Indenting Officer/ Consignees. The tenderer shall also give a certificate on their bills that the rates charged by them are not in any way higher to those quoted by them to the DGS&D, New Delhi and other State Government etc., during the corresponding period. The Indenting Officer shall be required to ensure that requisite certificate is given by the concerned firm on the bills before releasing their payments.

6. Penalty to firm on Delay in delivery: Should the contractor fail to deliver or dispatch any consignment within the period prescribed for such delivery or dispatch stipulated in the supply order, the delayed consignment will be subject to 2% penalty per consignment per month recoverable on the value of the stores supplied. The other details will be as per provision contained in Sr. No. 14 of "Schedule-'B' Condition of Contract".

7. The bidders are required to quote the basic rates, the delivery/ transportation costs/ applicable GST and duties etc, and the place of billing for the supply of stores clearly and separately. The bidders are required to intimate the place of billing.
- 8. Penalty Clause for Department/ Govt. Agencies for delay in Payment**
Delay in payments to the suppliers beyond the stipulated credit period indicated in the supply order, unless supported by cogent reasons and approved by a higher authority, will attract penal interest on the defaulting amount @ Rs. 25/- per rupees one lakh per day of delay beyond the stipulated credit period. Non provision of adequate budget will be no ground for delay in payments to the supplier. This is as per provisions contained at Para 17 of G.O. No.2/2/2010-4I-BII of dated 28.05.2010 (or as amended from time to time in this regard).
- 9. Negotiation of Rates**
Regarding negotiations of rates, policy issued by the State Government vide G.O. No.2/2/2010-4-IB-II dated 18.06.2013 (**Annexure-VI**), G.O. No.2/2/2010-4-IB-II dated 16.06.2014 (**Annexure-VII**), G.O. No.2/2/2010-4-IB-II dated 09.02.2015 (**Annexure-VIII**) will be applicable.
10. The State Government has notified "Haryana State Public Procurement Policy for MSME - 2016" vide G.O. No. 2/2/2016-4I BII(1) dated 20-10-2016 (**Annexure-IX**) and amendment vide G.O. No. 2/2/2016-4IB-II dated 11.12.2019 (**Annexure-X**) which will be applicable in respect of concessions to Haryana based MSMEs and KVIs. For claiming the relevant concession/s like Tender Fee, Earnest Money Deposit (EMD), Turnover, Exemption in respect of Past Performance & Experience, Purchase Preference and Performance Security, the bidders are required to submit the documentary proof from Government authorities showing that they come under Haryana based manufacturing MSME/KVI units as the case may be e.g. *Entrepreneurs/Udhayog Aadhar Memoranda in Haryana in bidder's name and further subject to fulfillment of eligibility criteria as provided in the said Policy of 2016.
- 11. Concession/benefits to Startups/First Generation Entrepreneurs of State:**
The State Government has notified "Concession/benefits in Public Procurement to Startups/First Generation Entrepreneurs of State" issued vide G.O. No. 2/2/2016-4I B-II dated 03.01.2019 (**Annexure-XII**) which will be applicable in respect of concessions to Startups/First Generation Entrepreneurs of State. For claiming the relevant concession/s like Tender Fee, Earnest Money Deposit (EMD), Turnover, Exemption in respect of Past Performance & Experience, Purchase Preference and Performance Security, the bidders are required to submit the documentary proof as per the said policy.
12. In case of evidence of cartel formation by the bidder(s), the EMD is liable to be forfeited along with other actions as are permissible to Government like filing complaints with the Competition Commission of India and/ or other appropriate forums.
- 13. Purchase Preferences for approved Sources**
The Director, Supplies & Disposals, Haryana, reserves the right to allow purchase preference to the approved sources, including Central or Haryana State Public Sector Undertakings/Enterprises, provided that such approved source takes part in the bidding process and the quoted prices of the approved source is within 10% of the lowest acceptable price, other things being equal. However, such purchase preference would be available to the approved source only at the lowest acceptable price. The latest list of Approved Source is contained in Government Order no. 6/03/2007-4IB-II dated: 14-02-2008 of the Industries Department and is subject to further amendment from time to time.
- 14. Penalty clause for rejected samples/ material offered by the Bidder:**
In case, the material offered for inspection by the firm fails to meet the specifications stipulated in NIT/Order/Contract and the samples are rejected by the Inspecting Committee, the Indenting Department will have the right to levy a penalty at 0.1% of the total order value. In case, the material offered for inspection fails during the 2nd inspection also, the Indenting Department will have the right to increase the penalty to 0.25% of the total order value. In case, the material offered fails during the 3rd and final inspection also, the firm will be liable for penal action including forfeiture of security, risk purchase, debarring/ blacklisting in future, and no further opportunity for inspection would be provided to the supplier firm.

15. Grievance Redressal Mechanism for dealing with the representations/ complaints/ letters of the participating bidders/ firms:

A time bound Grievance Redressal Mechanism for dealing with the representations/ complaints/ letters of the participating bidders/ firms in the tendering process in the State Public Procurement will be governed by State Government Policy issued vide G.O No.2/2/2016-4I-B II of dated 25.07.2016 (**Annexure-XI**). All the bidders/ firms who want to make any representation/ complaint against any issue related to their technical scrutiny of the bids may do the same within 5 working days (up to 05:00 P.M. of the Fifth Working day) of the date of issue of letter/ intimation regarding their **As per NIT/ Not as per NIT status**. They have to ensure that their communication is delivered/ reached within 5 working days and delay in postal will not be counted as a valid reason. No representation/ complaint in whatsoever manner from the bidders/ firms will be entertained after the opening of Financial Bid.

16. Arbitration Clause

The Arbitration if any will be decided as per the provision contained at Sr. No.18 of "Schedule 'B' Conditions of Contract"

17. Jurisdiction

All disputes will be settled within the jurisdiction of the Head Quarters of Director, Supplies & Disposals, Haryana at Panchkula.

E. OTHER TERMS AND CONDITIONS

1. The firms are required to mention bifurcation of their rates showing the detail of Basic Rates, GST, Duties etc. in their bid. In case, the supplies are delayed by the firm beyond the stipulated delivery period & there has been any upward revision in the rates of GST/ Duties ON THE CONTRACTED ITEM, no such increase will be allowed. However, if there has been any reduction in GST/Duties, the same will be availed. No variation in GST/ Duties on raw material will be applicable.
2. All documents to be submitted by the tenderers with their offer should be self attested in case the same are copies of original documents.
3. The Earnest money of the tenderers will be forfeited to Govt. account and blacklisting/ debarring besides other penal action, if they withdraw their offer/ rates or modify the terms & conditions of the same at any time during the validity of their offer before acceptance.
4. The Bid i.e. Technical Bid as well as Financial Bid is to be submitted online on web portal <https://etenders.gov.in/eprocure/app>. The Technical Bids uploaded on the portal should have proper indexing and page numbering on all the documents forming the Technical bid. However, the firms have option to submit the supporting documents as required to be supported along with Technical Bid either in on-line mode along with their Technical Bids or in offline mode in physical form to the office of DS&D by due date and time. In case supporting documents are to be supplied in physical mode, then it should be so specified in their Technical Bid and the supporting document must be deposited in the office of Supplies & Disposals, Haryana before the due date & time of opening of Technical Bids.
5. The Financial bid/s of only those bidders/ items will be opened who qualify on the basis of their Technical Bids. The date & time of opening of the financial bids will be intimated in the due course.
6. The offer without prescribed earnest Money, tender Fee & E-Service fee is liable to be summarily rejected. The deficiency in the remaining documents and tender requirement can be made subject to the rules in this regard and decision by Director, Supplies & Disposals, Haryana, Panchkula
7. The quantity of Stores can be increased or decreased.
8. Notwithstanding anything contained in the Tender, Supplies & Disposals Department Haryana reserves the right to accept or reject any Bid, and to cancel the bid process and reject the Tender, at any time, without thereby incurring any liability to the affected Bidder or Bidders and without any obligation to inform the participating/affected Bidder (s) the reason for such decision.
9. **Other terms & conditions as contained in various Annexure/ Documents as available under the folder "TENDER FORMS" as available at the link http://dsndharyana.gov.in/Portals/0/documents/Tender%20Forms%20SnD_11042019**

[.zip?ver=2019-06-20-103057-847](#) or the same can be downloaded from home page of <http://dsndharyana.gov.in/en-us/> under 'Downloads' > 'Tender Form' form part of this DNIT.

10. **Instructions to bidder on Electronic Tendering System.**

Registration of bidders on e-Procurement Portal, Information about Digital Certificate, Instructions about Online Payment of Tender Document fee/e-Service Fee/Earnest Money, Important Instructions & Help manual for online bidding and other General issues option available on Home page of NIC e-procurement portal i.e <https://etenders.hry.nic.in>.

In case bidders need any clarifications or if training required participating in online tenders they can contact office Timings of Help-desk support & Contract Details:-

The detail may be seen under " Contract US" option available on Home Page of NIC e-Procurement portal i.e <https://etenders.hry.nic.in>.

For support related to Haryana Tenders in addition to Helpdesk:-

In addition, For support related to Haryana Tenders in addition to helpdesk you may also contract to following:-

E -mail: eproc.nichry@yahoo.com

Desk: 0172-2700275

Assistant Director,
For & on behalf of Governor of Haryana.

The detailed Specifications of the Store items as mentioned in Para B of the Schedule-A/NIT are as under:-

DETAILED TECHNICAL SPECIFICATIONS

(Grid Connected Solar Rooftop Photo Voltaic (SPV) power plant-with/without battery bank)

The projects shall be installed and commissioned as per the technical specifications given below.

1. DEFINITION

A Grid Connected Solar Rooftop Photo Voltaic (SPV) power plant consists of SPV array, Module Mounting Structure, Inverter (string or micro)/Power Conditioning Unit (PCU) consisting of Maximum Power Point Tracker (MPPT), and Controls & Protections, interconnect cables and switches. PV Array is mounted on a suitable structure. Grid connected SPV power plant may be with or without battery and should be designed with necessary features to supplement the grid power during day time. Components and parts used in the SPV power plants including the PV modules, metallic structures, cables, junction box, switches, inverters/PCUs, battery etc., should conform to the BIS or IEC or international specifications, wherever such specifications are available and applicable.

- Solar PV system shall consist of following equipments/components.
- Solar PV modules consisting of required number of Crystalline PV cells.
- Grid interactive Inverter /Micro Inverter/ Power Conditioning Unit with Remote Monitoring System
- LiFePO4 Battery bank (for Hybrid System)
- Mounting structures
- Junction Boxes.
- Earthing and lightening protections.
- IR/UV protected PVC Cables, pipes and accessories

2. SOLAR PHOTOVOLTAIC MODULES:

- (i) Domestically manufactured PV Module with domestically manufactured solar PV cells should be used.
- (ii) The PV modules should be made up of crystalline silicon solar cells and must have a certificate of testing from any BIS recognized Laboratory confirming to IS 14286.
- (iii) Modules of manufacturers who are having OEM and co-certification will be considered as disqualified under this programme.
- (iv) The efficiency of the PV modules should be minimum 16% and fill factor should be more than 70%.
- (v) The PV modules used must qualify to the latest edition of IEC PV module qualification test or equivalent BIS standards Crystalline Silicon Solar Cell Modules. In addition, the modules must conform to IEC 61730 Part-1 - requirements for construction & Part 2 - requirements for testing, for safety qualification or equivalent IS. a) For the PV modules to be used in a highly corrosive atmosphere throughout their lifetime, they must qualify to IEC 61701. Certificate for module qualification from IEC or equivalent to be submitted as part of the bid offer. Self undertaking from manufacturer / supplier that the modules being supplied are as per above. The Potential Induced Degradation (PID) test for solar modules will be mandatory. It should be valid during the operational period.
- (vi) Module shall consists of Solar Cell of minimum 5 Bus Bar technology. At the time of supply the supplier shall submit the certificate from the manufacturer of the module certifying that he has supplied the modules to (name of supplier) strictly manufactured as per BOM of IEC certificate mentioning the technology of the solar cell (as per Performa- VI).

- (vii) The total solar PV array capacity should not be less than capacity (kWp) of solar power plant and should comprise of solar crystalline modules of minimum 300 Wp (with 72 cells) and above wattage for the project above 5 kWp and of minimum 250 Wp (with 60 cells) and above wattage for the project upto 5kWp. Module capacity less than minimum of these wattage shall not be accepted.
- (viii) Protective devices against surges at the DC side shall be provided. Low voltage drop bypass diodes shall be provided.
- (ix) PV modules must be tested and approved by one of the IEC authorized test centres and shall meet the latest higher side specifications prescribed by MNRE/HAREDA.
- (x) The module frame shall be made of corrosion resistant materials, preferably having anodized aluminum.
- (xi) The bidder shall carefully design & accommodate requisite numbers of the modules to achieve the rated power in his bid.
- (xii) Other general requirement for the PV modules and subsystems shall be the Following:
 - a) The rated output power of any supplied module shall have tolerance of plus 3% or above.
 - b) The peak-power point voltage and the peak-power point current of any supplied module and/or any module string (series connected modules) shall not vary by more than 2 (two) per cent from the respective arithmetic means for all modules and/or for all module strings, as the case may be.
 - c) The module shall be provided with a junction box with weather proof lid of sealed type and IP-65 rated.
 - d) I-V curves at STC shall be provided with the module.
- (xiii) The module should have the following minimum information laminated inside the module.
 - Made in India (to be subscribed in words)
 - Company name /logo
 - Model number (it should indicate the voltage and rated wattage of the module)
 - Serial number
 - Year of make

3. Warranties:

a) Material Warranty:

- (i) Material Warranty is defined as: The manufacturer should warrant the Solar Module(s) to be free from the defects and/or failures specified below for a period not less than twenty five (25) years from the date of commissioning of the system
- (ii) Defects and/or failures due to manufacturing
- (iii) Defects and/or failures due to quality of materials
- (iv) Non conformity to specifications due to faulty manufacturing and/or inspection processes. If the solar Module(s) fails to conform to this warranty, the manufacturer will repair or replace the solar module(s), at the Owners sole option.

b) Performance Warranty:

- (i) The predicted electrical degradation of power generated not exceeding 20% of the minimum rated power over the 25 year period and not more than 10% after ten years period of the full rated original output.

4. ARRAY STRUCTURE (MODULE MOUNTING STRUCTURE):

Module mounting structure (MMS) should be of Hot Dipped Galvanised Iron (HDGI), of prescribed Specifications given below, for mounting of SPV modules at site. The panel frame structure should be capable of withstanding a minimum wind speed load of 150 KM per hour, after grouting and installation. MMS should be sturdy & designed to assist SPV Modules to render

maximum output. The hardware (fasteners) used for installation of SPV Modules & MMS should be of suitable Stainless Steel (SS 304). Each MMS should be with minimum four legs grouted on pedestals of minimum 300X300X250 mm with anchoring/ chipping & chemical sealing of foundation based on RCC roof. Foundation bolts of stainless /GI steel should be at least 300 mm long.

Its size should be with reference to the specifications of the selected make SPV modules. Anti Theft Nut Bolts of SS (with washers) should be used for mounting modules for better theft proofing.

4.1 Hot Dipped Galvanised Iron (HDGI) structure should meet the following minimum specifications:

Rafter	: 60mmX60mmX3.2mm or 60mmX45mmX15mmX2.6mm
Purlin	: 90mmX45mmX15mmX2.6mm
Vertical Post	: 60mmX60mmX3.2mm or 60mmX45mmX15mmX2.6mm
Base Plate	: 200mmX200mmX8mm
Top Plate	: 176mmX176mmX8mm

4.2 Foundation:

The CC foundation shall have to be designed on the basis of the weight of the structure with module and minimum wind speed of the site, i.e. 150 Km/hour. Normally, each MMS should be with minimum four legs grouted on pedestals of proper size. However, for sheds CC work will not be required. The structure shall be grouted with fasteners with chemical sealing to withstand the required wind velocity. Angle of inclination shall be between 15⁰ to 30⁰, however, may be changed as per site requirement.

- CC Pillar size shall be: 300X300
- For Pillars: Cement: Concrete: Sand Ratio :: 1:2:3
- Screws shall be Grouted in the Slab of roof up to depth of 50 mm.
- Lengths of rafter/Purlin may be changed as per site requirement.

Sufficient numbers of vertical post shall be provided so that the structure may not bent. However, if the system to be installed on the rooftop having tin/ asbestos sheet shed, foundation is not possible, then may be installed in such a way to withstand the prescribed wind velocity.

5. Specifications For Inverter/Micro Inverter/Power Conditioning Unit (PCU):

As SPV array produce direct current electricity, it is necessary to convert this direct current into alternating current and adjust the voltage levels to match the grid voltage. Conversion shall be achieved using an electronic Inverter and the associated control and protection devices. All these components of the system are termed the “Inverter”. In addition, the inverter shall also house MPPT (Maximum Power Point Tracker), an interface between Solar PV array & the Inverter, to the power conditioning unit/inverter should also be DG set interactive, if necessary. Inverter output should be compatible with the grid frequency. Typical technical features of the inverter shall be as follows:

Specifications of Inverter	
Parameters	Detailed Specifications
Switching devices	IGBT

Capacity	The Rated Capacity of the Inverter shall not be less than the solar PV array capacity.
Control	Microprocessor /DSP
Nominal Voltage	230V / 415V as the case may be
Voltage range	Single Phase: Shall work from 180 Volts to 270 Volts; Three Phase: Shall work from 180 Volts to 270 Volts per phase
Operating frequency/ range	50 Hz(47to52 Hz)
Grid Frequency Synchronization range	± 3 Hz or more (shall also compatible for Synchronization with DG Set)
Waveform	SineWave
Harmonics	ACside total harmonic current distortion <5%
Ripple	DC voltage ripple content shall not be more than 1%.
Efficiency	<ol style="list-style-type: none"> 1. The inverters should be tested as per IEC standards/ as per latest MNRE Specification. The following criteria should be followed : 2. The benchmarking efficiency criteria for the Grid tied (central/string/micro) inverter <ul style="list-style-type: none"> • At nominal voltage and full load is >95% • For load >25% is >92%. 3. The benchmarking efficiency criteria for Grid Tied PCU of capacity < 5KW: >85% and for capacity ≥ 5KW: ≥90% 4. No load losses should not be more than 5%.
Losses	Maximum losses in sleep mode: 2W per 5kW Maximum losses in stand-by mode: 10W
Casing protection levels	Degree of protection: Minimum IP-21 and 22 for indoor use and IP-65 certification for outdoor use.
Temperature	Should with stand from -10 to +50 deg. Celsius
Humidity	Should with stand upto 95% (relative humidity)
Operation	Completely automatic including wake up, synchronization
MPPT	Maximum power point tracker shall be integrated in the inverter to maximize energy drawn from the array. MPPT range must be suitable to individual array voltages in power packs
Protections	Mains Under / Over Voltage Overcurrent Over / Under grid frequency Over temperature Short circuit Lightening Surge voltage induced at output due to external source

	Anti Islanding (for grid synch. mode)
	Battery Under Voltage and Over Voltage
System Monitoring Parameters	Inverter/PCU voltage & current Mains Voltage, Current & Frequency PV Voltage, Array & kWh
Recommended LCD Display on Front Panel	Accurate displays on the front panel:
	DC input voltage
	DC current
	AC Voltage (all 3 phases, in case of 3 phase)
	AC current (all 3 phases in case of 3 phase)
	Ambient temperature
	Instantaneous & cumulative output power
	Daily DC energy produced
	Battery Voltage (in case of Hybrid PCU)
Communication interface	RS 485 / RS 232 PCU shall also house MPPT (Maximum Power Point Tracker), an interface between Solar PV array to the power conditioning unit/inverter should also be DG set interactive.
Power Factor	> 0.9
THD	<3%
Test Certificates	The inverters should be tested from the MNRE approved test centres / NABL /BIS /IEC accredited/authorised testing- calibration laboratories. In case of imported power conditioning units, these should be approved by international test houses.

- a) Three phase inverter shall be used with each power plant system (10kW and/or above) but in case of less than 10 kW single phase inverter can be used as per site requirement. The inverter of single phase shall be installed if grid supply is of single phase and that of three phase shall be installed if grid supply is of three phase.
- b) The total capacity of the Inverters/Micro Inverters/PCU shall not be less than the capacity of the Solar Power Plant.
- c) Inverter/Micro Inverter/PCU shall be capable of complete automatic operation including wake-up, synchronization & shutdown.
- d) The output of power factor of inverter/ Micro Inverter/PCU is suitable for all voltage ranges or sink of reactive power, inverter should have internal protection arrangement against any sustainable fault in feeder line and against the lightning on feeder.
- e) Built-in meter and data logger to monitor plant performance through external computer shall be provided (Providing Computer is not part of DNIT & is in the scope of user).
- f) **Anti-islanding (Protection against Islanding of grid):** The inverter/Micro Inverter/PCU shall have anti islanding protection in conformity to IEEE 1547/UL 1741/ IEC 62116/IS16169 or equivalent BIS standard.
- g) In Inverter/ Micro Inverter/PCU, there shall be a direct current isolation provided at the output by means of a suitable isolating transformer.
- h) The inverter generated harmonics, flicker, DC injection limits, Voltage Range,

Frequency Range and Anti-Islanding measures at the point of connection to the utility services should follow the latest CEA (Technical Standards for Connectivity Distribution Generation Resources) Guidelines.

- i) The inverter should comply with applicable IEC/ equivalent BIS standard for efficiency measurements and environmental tests as per standard codes IS/IEC 61683 and IEC 60068-2 (1,2,14,30)/ Equivalent BIS Std./EN50530,IEC 61727 (all clauses except clause 5.2.2). in case of clause 5.2.2, it should withstand the over/under frequency in the range 47 to 52 Hz.
- j) The MPPT units environmental testing should qualify IEC 60068-2 (1, 2, 14, 30)/ Equivalent BIS std. The junction boxes/ enclosures should be IP 65 (for outdoor)/ IP 54 (indoor) and as per IEC 529 specifications.

6. BATTERY (in case of Hybrid system)

The battery should be Lithium Ferro Phosphate (LiFePO₄) having given capacity. The other feature of battery should be:-

S.No.	Description	Specification
1.	Battery Type	LiFePO ₄
2.	Working temperature range (both for charging & discharging)	20-60 Deg. C
3.	Minimum capacity of individual Cells	3.2V 20Ah
4.	Type of Cell	Prismatic

The Cell and Battery should be got tested as per IEC 62133-2012 or BIS specifications with MNRE/ NABL/IEC accredited test centre/ laboratory as per IEC/ BIS standard IEC 62133, IEC 61960 & UL1642: Safety of LiFePo₄ battery

The Lithium Ferro Phosphate battery needs a very good “Battery Management System (BMS)” to ensure the proper charging and discharging of each cell of battery with proper protection of battery when temperature is reaching beyond battery permissible limits.

7. INTEGRATION OF PV POWER WITH GRID:

- (i) The output power from SPV would be fed to the inverters/PCU which converts DC produced by SPV array to AC and feeds it into the main electricity grid after synchronization. In case of grid failure, or low or high voltage, solar PV system shall be out of synchronization and shall be disconnected from the grid. 4 pole isolation of inverter output with respect to the grid connection need to be provided. Solar Generation Meter(s) and bidirectional energy meter, as per HERC Net Metering Regulations should also be installed in the campus/building of beneficiary.
- (ii) The solar generation meter and Bi-directional meter along with CT/PT (if required) with Surge Protection Device (SPD) should be of 0.2S accuracy class is in the scope of bidder. For LT connection the accuracy shall be as per requirement of DISCOMs.
- (iii) CEA guideline 2013 for interconnecting solar power with Grid shall be followed.
- (iv) Certification of Islanding protection in the inverter from the manufacturer of the equipment shall be mandatory. This shall be arranged by the supplier from the manufacturer.

(v) Technical Standards for Interconnection:

S.No.	Parameters	Requirements	Reference
1.	Overall Conditions of Service	Reference to regulations	Conditions for Supply of Electricity of Distribution Licensees
2.	Overall Grid Standards	Reference to regulations	Central Electricity Authority (Grid Standards) Regulations 2010
3.	Equipment	Applicable industry standards	IEC standards/IS
4.	Safety and Supply	Reference to regulations, Chapter III (General Safety Requirements)	Central Electricity Authority (Measures of Safety and Electricity Supply) Regulations, 2010 and subsequent amendments
5.	Meters	Reference to regulations and additional conditions issued by the Commission.	Central Electricity Authority (Installation & Operation of Meters) regulations 2006 and subsequent amendments
6.	Harmonic Current	Harmonic current injections from a generating station shall not exceed the limits specified in IEEE 519	IEEE 519 relevant CEA (Technical Standards for Connectivity of the distributed generation resource) regulations 2013 and subsequent amendments
7.	Synchronization	Photovoltaic system must be equipped with a grid frequency synchronization device, if the system is using synchronizer inherently built into the inverter than no separate synchronizer is required.	Relevant CEA (Technical Standards for Connectivity of the distributed generation resources) regulations 2013 and subsequent amendments.
8.	Voltage	The voltage-operating window should minimize nuisance tripping and should be under operating range of 80% to 110% of the nominal connected voltage. beyond a clearing time of 2 seconds, the Photovoltaic system must isolate itself from the grid.	

9.	Flicker	Operation of Photovoltaic system shouldn't cause voltage flicker in excess of the limits stated in IEC 61000 or other equivalent Indian standards, if any	Relevant CEA regulations 2013 and subsequent if any, (Technical Standards for Connectivity of the distributed generation resource)
10.	Frequency	When the Distribution system frequency deviates outside the specified conditions (52 Hz on upper side and 47 Hz on lower side up to 0.2 sec), the Photovoltaic system shouldn't energize the grid and should shift to island mode.	
11.	DC Injection	Photovoltaic system should not inject DC power more than 0.5% of full rated output at the interconnection point. or 1% of rated inverter output current into distribution system under any operating conditions	
12.	PowerFactor	While the output of the inverter is greater than 50%, a lagging power factor of greater than 0.9 shall be maintained	
13.	Islanding and Disconnection	The Photovoltaic system in the event of voltage or frequency variations must island/ disconnect itself within IEC standard on stipulated period	
14.	Overloadand Overheat	The invertershouldhavethefacilityto automaticallyswitchoff in case of overload or overheating and should	

		restart when normal conditions are restored	
15	Cable	For interconnecting Modules, Connecting modules and junction Boxes and junction boxes to inverter, DC copper cable of proper sizes shall be used. To connect inverter with AC panel aluminium cable of proper size shall be used. All the internal cables to be used in the systems shall be included in the cost while 100 mtr. AC aluminium cable of proper size to be used to connect inverter/Micro Inverter/PCU to AC panel shall be included in the cost of the system. If Micro Inverter are used then there is no requirement of DC Cables.	Relevant CEA regulations 2013 and subsequent if any, (Technical Standards for Connectivity of the distributed generation resource)

- a) All switches and the circuit breakers, connectors should conform to IEC 60947, part I, II and III/ IS60947 part I, II and III.
- b) The change-over switches, cabling work should be undertaken by the bidder as part of the project.

8. **JUNCTION BOXES FOR CABLES FROM SOLAR ARRAY:**

The junction boxes shall be made up of FRP (Hensel or equivalent make)/PP/ABS with dust, water and vermin proof. It should be provided with proper locking arrangements.

Series / Array Junction Box (SJB/AJB) (whichever is required): All the arrays of the modules shall be connected to DCCB. AJB shall have terminals of bus-bar arrangement of appropriate size Junction boxes shall have suitable cable entry with suitable glanding arrangement for both input and output cables. Suitable markings on the bus bars shall have to be provided to identify the bus bars etc. **Suitable ferrules shall also have to be provided to identify interconnections. Every AJB should have suitable arrangement Reverse Blocking diode of suitable rating. Suitable SPD, suitable Isolation switches to isolate the DC input to Inverter has to be installed in AJB for protection purpose.** Thus AJB should have DC isolator for disconnecting the arrays from inverter input. **If in any case diodes, HRC Fuses, SPDs and isolators are installed in the string inverters, then there is need to install these again in AJB. If some of these safety gadgets are not installed in String Inverter it should be installed in AJB. Cable interconnection arrangement shall be within conduit pipe on saddles installed properly. Cable connection should be done in such a manner that fault findings if any, can be identified easily. The cables should be connected in such a manner that clamp**

meter can be comfortably inserted around the individual cables to measure the data like current, voltage etc. AJB should also be marked as A1, A2, & so on. Wherever conduits are laid on wall/roof or ground, then it should be suitably laid in cable tray or appropriate civil structure which should be at least four inches above roof/ground level.

However, if the inverter/PCU is equipped with inbuilt Junction Box, the cables may be connected directly to the ports provided in the inverter/PCU and no separate Junction Box is required.

If Micro Inverter is used, then DCDB and AJB will not be required.

9. PROTECTION & SAFETY:

Both AC & DC lines have suitable MCB/MCCB, Contractors, SPD, HRC Fuse etc to allow safe start up and shut down before & after string inverter installed in the system. String inverters should have protections for overload, surge current, high Temperature, over/ under voltage and over/ under frequency & reverse polarity. The complete operation process & safety instructions should printed on the sticker & suitably pasted on the near inverters.

Inverter should have safety measures to protect inverter from reverse short circuit current due to lightening or line faults of distribution network.

Central/String Inverter or PCU should be suitably placed in covered area on a suitable platform or wall mounted or concrete platform (on rubber mat) with complete safety measure as per norms. The micro inverter (if installed) should be installed near the SPV module and should have protection of water & dust and shall with stand at a temperature of 65 degree Centigrade.

10. INVERTER/ARRAY SIZE RATIO:

- The combined wattage of all inverters should not be less than rated capacity of power plant under STC in KW.
- Maximum power point tracker shall be integrated in the inverter to maximize energy drawn from the array

11. AC COMBINER BOX BOARD (ACCB):

This shall consist of box shall consists of grid interphase panel of good quality FRP/ suitable powder coated metal casing. One Electronic Energy Meter (0.2S Class), ISI make, Single/Three Phase duly tested by DISCOMs (Meter testing Division) with appropriate CT (if required), of good quality shall have to be installed at suitable placed to measure the power generated from SPV Power Plant, as per HERC Net Metering Regulations. Proper rating MCCB & HRC fuse and AC SPDs shall be installed to protect feeders from the short circuit current and surges as per the requirement of the site. **Operation AC Isolator Switch of Grid Connectivity should be such that it can be switched ON or OFF without opening the ACCB.**

12. CABLES/WIRE:

All cables should be of copper as per IS and should be of 650V/1.1 KV grade as per requirement. All connections should be properly made through suitable lug/terminal crimped with use of suitable proper cable glands. The size of cables/wires should be designed

considering the line losses, maximum load on line, keeping voltage drop within permissible limit and other related factors. The cable/wire should be of ISI/ISO mark for overhead distribution. For normal configuration the minimum suggested sizes of cables are:

Module to module/ AJB	: 4 sq mm (single core) DC Cable (not required if Micro Inverter are used)
AJBs to MJB/ DCCB/ Inverter/ PCU	<ul style="list-style-type: none"> • p to capacity of 10 kWp Solar Plant, minimum 4sq mm (Single/Double core) DC Cable, with respect to current ratings of designing • or capacity more than 10 kWp& up to 20 kWp Solar Plant, minimum 6sq mm (Single/Double core) DC Cable, with respect to current ratings of designing • or capacity more than 20 kWp Solar Plant, minimum 10sq mm (Single/Double core) DC Cable, with respect to current ratings of designing
Inverter to ACCB/ Distribution board	AC Cable as per design & rating

The size & rating of the cables may vary depending on the design & capacity of SPV Power Plant. However, DC cables are not required if micro inverters are used in the system.

13. CABLE TRAY:

All the cables should be laid in appropriate GI cable tray as per the requirement of the site, No cable should be laid directly on ground or wall cable tray should be laid such that there is gap of at least two inches above ground/roof/wall.

14. DISPLAY BOARD:

The bidder has to display a board at the project site mentioning the following:

- Plant Name, Capacity, Location, Type of Renewable Energy plant (solar), Date of commissioning, details of tie-up with transmission and distribution companies, Power generation and Export FY wise.
- Financial Assistance details from HAREDA/MNRE/Any other financial institution apart from loan. This information shall not be limited to project site but also be displayed at site offices/head quarter offices of the successful bidder
- The size and type of board and display shall be approved by Engineer-in-charge before site inspection.
- **DANGER BOARDS:** Danger boards should be provided as and where necessary as per IE Act. /IE rules as amended up to date.

15. MANUAL DISCONNECTION SWITCH:

It should be provided to isolate the system from Grid which should be outside of ACCB.

16. AC DISTRIBUTION PANEL BOARD:

- a) AC Distribution Panel Board (DPB) shall control the AC power from PCU/ inverter, and should have necessary surge arrestors. Interconnection from ACDB to mains at LT Bus bar while in grid tied mode.
- b) All switches and the circuit breakers, connectors should conform to IEC 60947, part I, II and III/ IS60947 part I, II and III.
- c) The changeover switches, cabling work should be undertaken by the bidder as part of the project.
- d) All the Panel's shall be metal clad, totally enclosed, rigid, floor mounted, air - insulated, cubical type suitable for operation on three phase / single phase, 415 or 230 volts, 50 Hz
- e) The panels shall be designed for minimum expected ambient temperature of 45 degree Celsius, 80 percent humidity and dusty weather.
- f) All indoor panels will have protection of IP54 or better. All outdoor panels will have protection of IP65 or better.
- g) Should conform to Indian Electricity Act and rules (till last amendment).
- h) All the 415 AC or 230 volts devices / equipment like bus support insulators, circuit breakers, SPDs, VTs etc., mounted inside the switchgear shall be suitable for continuous operation and satisfactory performance under the following supply conditions.

Variation in supply voltage	+/- 10 %
Variation in supply frequency	+/- 3 Hz

17. DATA ACQUISITION SYSTEM / PLANT MONITORING (for 10 kWp and above).

- (i) For systems of capacity 10 kWp and above, web based remote monitoring access of which shall also be provided to HAREDA software monitoring system with latest configuration. If needed access to MNRE shall also be provided.
- (ii) PV array energy production: Digital Energy Meters to log the actual value of AC/ DC voltage, Current & Energy generated by the PV system provided. Energy meter along with CT/PT should be of 0.2S accuracy class. For Hybrid there shall be provision in built in the PCU to measure generated solar energy as there is no option to install separate solar generation meter.
- (iii) String and array DC Voltage, Current and Power, Inverter AC output voltage and current (All 3 phases and lines), AC power (Active, Reactive and Apparent), Power Factor and AC energy (All 3 phases and cumulative) and frequency shall be monitored.
- (iv) All instantaneous data shall be shown on the computer screen.
- (v) Software shall be provided for USB download and analysis of DC and AC parametric data for individual plant.
- (vi) Provision for instantaneous Internet monitoring and download of historical data shall be also incorporated.

18. PRIORITY FOR POWER CONSUMPTION:

Regarding the generated power consumption, in case of string inverter, priority need to given for internal consumption first and thereafter any excess power can be exported to grid.

19. PROTECTIONS

The system should be provided with all necessary protections like earthing, Lightning, and grid anti- islanding as follows:

(i) Lightning and Over Voltage Protection:

The SPV Power Plant shall be provided with lightning and over voltage protection. The principal aim in this protection is to reduce the over voltage to a tolerable value before it reaches the PV or other sub-systems components. The source of over voltage can be lightning or any other atmospheric disturbance. The Lightning Arrestor (LA) is to be made of 1¼" diameter (minimum) and 12 feet long GI spike on the basis of the necessary meteorological data of the location of the projects. Necessary foundation for holding the LA is to be arranged keeping in view the wind speed of the site and flexibility in maintenance in future. Each LA shall have to be earthed through suitable size earth bus with earth pits. The earthing pit shall have to be made as per IS 3043. LA shall be installed to protect the array field, all machines and control panels installed in the control rooms. Number of LA shall vary with the capacity of SPV Power Plant & location. Number of LA should be in such a manner that total layout of solar modules should the effective coverage of LA's.

For systems up to 10 kWp the lightning arrester shall of conventional type and for above 10 kWp systems it should be of Early Streamer Emission (ESE) type.

(ii) Earthing Protection:

Each array structure of the PV yard shall be grounded properly. In each array every module should be connected to each other with copper wires, lug teathed washers addition the lightning arrester/masts shall also be provided inside the array field. Provision shall be kept for shorting and grounding of the PV array at the time of maintenance work. All metal casing/shielding of the plant shall be thoroughly grounded in accordance with Indian Electricity Act/IE rules as amended up to date. The earthing pit shall be made as per IS: 3043. All the array structures and equipments/control systems shall be compulsorily connected to the earth, separately. Number of earthing shall vary with the capacity of SPV Power Plant & location. G.I. /Copper strips should be used for earthing instead of G.I. wires.

LA should be installed to protect the array field & machines installed in the control rooms. Number of LA shall vary with the capacity of SPV Power Plant & location. Earth resistance shall not be more than 5 ohms.

(iii) Surge Protection:

Internal surge protection shall consist of three MOV type surge-arrestors connected from +ve and -ve terminals to earth (via Y arrangement).

(iv) Grid Islanding:

- a) In the event of a power failure on the electric grid, it is required that any independent power-producing inverters attached to the grid turn off in a short period of time. This prevents the DC-to-AC inverters from continuing to feed power into small sections of the grid, known as "islands."

Powered islands present a risk to workers who may expect the area to be unpowered,

and they may also damage grid-tied equipment. The RooftopPV system shall be equipped with islanding protection. In addition to disconnection from the grid (due to islanding protection) disconnection due to under and over voltage conditions shall also be provided.

- b) A manual disconnect pole isolation switch beside automatic disconnection to grid would have to be provided at utility end to isolate the grid connection by the utility personnel to carry out any maintenance. This switch shall be locked, if required, by the utility personnel

20. CONNECTIVITY:

The user have to take approval/NOC from the Concerned DISCOM for the connectivity, technical feasibility, and synchronization of SPV plant with distribution network and submit the same to HAREDA before commissioning of SPV plant, however the supplier have to extend all technical help to the user for preparing the documents required for getting the above clearance from DISCOMs.

Reverse power relay shall be provided by bidder (if necessary), as per the local DISCOM requirement.

The maximum capacity for interconnection with the grid at a specific voltage level shall be as specified in the Distribution Code/Supply Code and amended from time to time. Following criteria have been suggested for selection of voltage level in the distribution system for ready reference of the solar suppliers.

Plant Capacity	Connecting voltage
Up to 10 kWp	240V-single phase or 415V-three phase as per requirement of electric connection of the consumer
Above 10kWp and up to 50 kWp	415V - three phase

Utilities may have voltage levels other than above, DISCOMS may be consulted before finalization of the voltage level and system shall be designed accordingly.

21. DRAWINGS & MANUALS:

- (i) One set of Engineering, electrical drawings and Installation and O&M manuals are to be supplied at the time of installation of system. Bidders shall provide complete technical data sheets for each equipment giving details of the specifications along with make/makes in their bid along with basic design of the power plant and power evacuation, synchronization along with protection equipment.
- (ii) Approved ISI and reputed makes for equipment be used.

22. SAFETY MEASURES:

The bidder shall take entire responsibility for electrical safety of the installation(s) including connectivity with the grid and follow all the safety rules & regulations applicable as per Electricity Act, 2003 and CEA guidelines etc. All work shall be carried out in accordance with the latest edition of the Indian Electricity Act and rules formed there under and as amended from time to time.

23. CODES AND STANDARDS

The quality of equipment supplied shall be controlled to meet the guidelines for engineering design included in the standards and codes listed in the relevant ISI and other standards, such as :

- i. IEEE 928 Recommended Criteria for Terrestrial PV Power Systems.
- ii. IEEE 929 Recommended Practice for Utility Interface of Residential and Intermediate PV Systems.
- iii. IEEE 519 Guide for Harmonic Control and Reactive Compensation of Static Power Controllers.
- iv. National Electrical NEPA 70-(USA) or equivalent national standard.
- v. National Electrical Safety Code ANSI C2- (USA) or equivalent national standard.
- vi. JRC Specification 503 (Version 2.2 March 1991) or JPL Block V standard for PV modules.
- vii. The inverter manufacturer should attach efficiency certificate from Independent Third party Testing laboratory i.e. IEC, TUV, SNL/ERTL & STQC. PCU should confirm to IEC 61683 for efficiency measurements and IEC 60068 2 for environmental testing. MPPT unit should confirm to design qualification IEC 62093.
- viii. IEC 62116 for Anti Islanding
- ix. IEC 62109-1, IEC 62109-2 for safety
- x. IEC 61727 FOR UTILITY INTERFACE.

Technical Bid format/ Index for the Technical Bid documents

Sr. No.	Name of Document	Status of Submission (Yes/No)	Page Number as per numbering given to the technical bid documents uploaded on the portal
1	Submission of online payments i.e Earnest Money Deposit, Tender Document Fee & e - Service Fee and scanned copies of supporting documents.	Yes/ No	
2	All the documents submitted by the bidder as part of its Technical Bid are attested by the signing authority of the bidder	Yes/ No	
3	An undertaking by the bidding firm in reference to acceptance of all the terms & conditions of the Schedule-A/ DNIT	Yes/ No	
4	Submit a signed copy of DNIT	Yes/ No	
5	The Bidder should be either a body incorporated in India under the Companies Act, 1956 or 2013 including any amendment thereto or proprietary/partnership firm. Submit a copy of certificate of incorporation	Yes/ No	
6	Is bidder an MSME firm and manufacturers of solar panels/solar cells. Submit <ul style="list-style-type: none"> • Tie-up certificate of other major items from original manufacturer; • <i>If manufacturer claims the MSME then the test report of solar module or solar cell, as the case may be, in the name of bidder shall be provided with the bid.</i> 	Yes/ No	
7	Bidder should have not been debarred/blacklisted by any Govt. Deptt's / organization/ PSU's / institutions/ agencies/ autonomous Organizations. Submit a Affidavit on non judicial stamp paper duly attested by the notary stating that the bidder has not been blacklisted/debarred by any Govt. Deptt's / organization/ PSU's / institutions/ agencies/ autonomous Organizations.	Yes/ No	
8	The Bidder should have valid GST registration certificate of the billing state. Submit a copy of GST no and PAN no.	Yes/ No	
9	The bidder should have minimum average annual turnover of Rs. 570 lacs in the last three years, ending 31 st March of the previous Financial Year (2019-20). <i>Submit the annual Turnover Certificate in given format (Performa-I) duly certified by CA.</i>	Yes/ No	

10	The bidder should have the experience of installation of minimum 1.2 MW grid connected solar power plants. The bidders are requested to enclose the proof of completion of the required capacity projects duly certified by SNA/any Government agency.) <i>Similar & relevant works/rate contract means: Supply, Installation & Commissioning of Grid Connected Rooftop Solar Power Plants or Ground Mounted Solar Power Plants.</i> Submit only Commissioning Certificates certified by SNA or any Government agency supporting the claim. Bidders shall not upload the work orders.	Yes/ No	
11	Declaration by Bidder in Performa II(A) & II(B)	Yes/ No	
12	General Particulars of the bidder in Performa III	Yes/ No	
13	The make of major components of the system i.e. Solar module, inverter/Micro Inverter/PCU, Battery, should be mentioned. Tie up certificates in Performa-IV may be submitted	Yes/ No	
14	Moduel Technology certification in Performa V	Yes/ No	
15	Net worth In Preforma-VI	Yes/ No	
16	If manufacturer claims the MSME then the test report of solar module or solar cell, as the case may be, in the name of bidder shall be provided.	Yes/ No	
17	Commissioning Certificates certified by SNA or any Government agency supporting the claim of experience	Yes/ No	
18	Acceptace of warranty clause as per NIT	Yes/ No	
19	Acceptance of Delivery period as per NIT	Yes/ No	
20	Acceptance of payment terms as per NIT	Yes/ No	

PERFORMA-I

INFORMATION IN SUPPORT OF MEETING ESSENTIAL ELIGIBILITY CONDITIONS REGARDING AVERAGE ANNUAL TURNOVER OF THE BIDDER IN LAST THREE FINANCIAL YEAR ENDING 31.3.2020

Annual turnover of the bidder in last three financial year:

Name of Bidder:

Annual turnover data for last three years ending on 31 st March 2020			
S.No.	Year	Turnover (Rs. in Lacs)	Turnover Rupees in words
1.	2017-18		
2.	2018-19		
3.	2019-20		
4.	Average turnover in last three years ending on 31 st March 2020 $= (1+2+3)/3$		

Signature with seal of bidder

Dated:

Signature of Chartered Accountant with seal

Name _____

M.No. _____

Note:

-
1. Bidder must complete the information in this form.
 2. The information provided shall be certified by Chartered Accountant.

**DECLARATION BY THE BIDDER
(To be submitted on letter head of Bidder)**

Reference No:

Date:

To

The Director,
Supplies & Disposals Department,
Panchkula (Haryana),

Subject: Design, Supply, Erection, Testing & Commissioning of Grid Connected Rooftop Solar Power Plants, including comprehensive maintenance for a period of 5 years including supply of Solar Generation & bi directional meters, in the Haryana.

Madam/ Sir,

1. We have read and examined the tender documents relating to the subject cited works (hereinafter referred to as "Works") as issued by you:
2. Having examined the Tender Documents and being duly authorized we, hereby, bid for the execution, and completion of the Works referred to in the Tender Documents upon the terms and conditions contained or referred to therein and in accordance to all respects with the specifications and other details given therein.
3. 'PURCHASER' and its authorized representatives are hereby authorized to conduct any inquiries or investigations to verify the statements, documents, and information submitted in connection with this Bid, and to seek clarifications from our bankers and employers regarding any financial and technical aspects. This Bid shall also serve as authorization to any individual or authorized representative of any institution referred to in the supporting information to provide such information deemed necessary and as requested by you to verify statements and information provided in this application, such as the resources, experience, and competence of the Bidder.
4. We agree to keep this Bid open for acceptance for 180 days from the date of opening of Financial Bid, or such other extended period as may be required by you and also agree not to make any modifications in its terms and conditions of our own accord.
5. We agree if we fail to keep the validity of Bid open, as aforesaid, or we make any modification in the terms and conditions of our Bid of our own accord or after the acceptance of our Bid if we fail to execute an Agreement as prescribed in the Tender Documents or commence the execution of the works as provided in the Tender Documents, we shall become liable for forfeiture of the Earnest Money Deposit. In such an event you shall, without prejudice to any

- other right or remedy, be at liberty to forfeit the Earnest Money Deposit absolutely and take other actions as per terms & conditions of the contract.
6. We certify that the Bid submitted by us is strictly in accordance with the terms, conditions, specifications etc. as contained in the Tender Documents, and it is further certified that it does not contain any deviations to the aforesaid documents.
 7. The bid is made with the full understanding that:-
 - a) Bids by qualified bidders will be subject to verification of all information submitted for qualification at the time of bidding
 - b) PURCHASER reserves the right to:
 - (i) Amend the scope and value of any work bid under this tender.
 - (ii) Reject or accept any application, cancel the tender process and reject all bidders by giving a written notice.
 8. PURCHASER shall not be liable for any actions taken under (b) i and ii above.
 9. We undertake, if our bid is accepted, and on receipt of the work order to commence the works and to complete and deliver the whole of works comprised in the contract within the period stated and in compliance with the tender documents.
 10. If our bid is accepted, we will furnish Performance Security Deposit as per terms & conditions mentioned in DNIT.
 11. We understand that you are not bound to accept the lowest or any bid you may receive.
 12. All the major items like module, battery, charge controller, LED bulbs/ tube lights, fan etc. should be indigenously made.
 13. We are capable of executing and completing the work as required in the tender.
 14. We accept all risks and responsibilities directly or indirectly connected with the performance of the tender.
 15. We have no collusion with other Bidder, any employee of HAREDA or with any other person or firm in the preparation of the bid.
 16. We have not been influenced by any statement or promises of HAREDA or any of its employees, but only by the tender document.
 17. We are financially solvent and sound to execute the work.
 18. We have sufficient experience and competent to perform the contract to the satisfaction of HAREDA.
 19. We are familiar with all general and special laws, acts, ordinances, rules and regulations of the Municipal, District, State and Central Government that may affect the work, its performance or personnel employed therein.
 20. Our company has never been debarred from similar type of work by HAREDA and or any of the Government undertaking/Department.
 21. We assure to execute the tendered work as per specifications, terms and conditions of the

contract. If awarded to us.

22. The undersigned declare that the statements made and the information provided in the Bid including the completed applications and formats are complete, true, and correct in all aspects.

We have gone through carefully all the Bid conditions and solemnly declare that we will abide by any penal action such as disqualification or black listing or termination of contract or any other action deemed fit, taken by, the Department against us, if it is found that the statements, documents, certificates produced by us are false / fabricated.

Date of Submission:

(Signature of the Bidder)

(Seal)

Place:

DECLARATION BY THE BIDDER REGARDING QUALIFICATIONS

In relation to my/our Bid submitted to Haryana Renewable Energy Development Agency in response to their Notice Inviting Bids No. HAREDA/2017-18/GCRT SPV POWER PLANT, I/we hereby declare that:

1. I/we possess the necessary professional, technical, financial and managerial resources and competence required by the Bidding Document issued by the Procuring Entity;
2. I/we have fulfilled my/our obligation to pay such of the taxes payable to the Union and the State Government or any local authority as specified in the Bidding Document;
3. I/we are not insolvent, in receivership, bankrupt or being wound up, not have my/our affairs administered by a court or a judicial officer, not have my/our business activities suspended and not the subject of legal proceedings for any of the foregoing reasons;
4. I/we do not have, and our directors and officers not have, been convicted of any criminal offence related to my/our professional conduct or the making of false statements or misrepresentations as to my/our qualifications to enter into a procurement contract within a period of three years preceding the commencement of this procurement process, or not have been otherwise disqualified pursuant to debarment proceedings;
5. I/we do not have a conflict of interest as specified in the Act, Rules and the Bidding Document, which materially affects fair competition;

SIGNATURE OF AUTHORISED
SIGNATORY OF THE BIDDER
WITH SEAL

Date:

Name:

Designation:

Address:

GENERAL PARTICULARS OF BIDDER

Bid for Design, Supply, Erection, Testing & Commissioning of Grid Connected Rooftop Solar Power Plants, including comprehensive maintenance for a period of 5 years including supply of bi directional meter, in the Haryana.

1.	Name of firm	
2.	Postal Address	
3.	Telephone, Telex, Fax No	
4.	E-mail	
5.	Website	
6.	<p>Category of Bidder/Type of Organisation System Integrator/Project Developer/ RESCO Company/ body incorporated in India under the Companies Act, 1956 or 2013 <i>A copy of certificate of incorporation shall be furnished along with the bid in support of above.</i></p>	
7.	<p>Whether, the bidder (manufacturer of solar module/solar cell of Haryana) is any one of the following :</p> <p>(i) Manufacturing Micro & Small Enterprises (including Khadi & Village Industries) or (ii) Manufacturing Medium Enterprises (including Khadi & Village Industries)</p> <p><i>If, the bidder Manufacturing Small & Medium Enterprises (including Khadi & Village Industries) or Manufacturing Micro Enterprises (including Khadi & Village Industries), then please mention the device/item for which it is registered. A copy of certificate of Entrepreneurs Memorandum/UDYOG AADHAR issued by Industry Department Haryana should be furnished along with the bid in support of above.</i></p>	
7.1	Quality Certification of ISI/ISO/AgMark/Quality mark issued from competent authority in State or Central Govt. in respect of the items/goods mentioned in the tender (Provide the required	

	certification No. and upload the certificate with the bid).	
7.2	Is the bidder registered with DGS&D/NSIC/GOI Department/State Govt. Department/GOI PSUs/State Govt. PSUs in respect of the items/goods mentioned in the tender. (Yes/No, if yes, upload the certificate with the bid)	
8.	Name of Directors of Company (at least Two directors with email IDs & contact Numbers)	5 (ii)
9.	Name & designation of the authorized signatory to whom reference shall be made	
10.	Present activities/business of the firm i. Module Manufacturer ii. Inverter Manufacturer iii. Battery Manufacturer iv. System Integrator	
11.	Registration number	
	GST No.	
	PAN	
	TAN	
12.	Place & State of billing	
13.	Have the contractor/ firm to pay arrears of income tax? If yes up to what amount?	
14.	Have the contractor/ firm/firms having common director ever been debarred by any Govt. Deptt. /Public Sector Undertakings for undertaking any work?	
15.	Monthly capacity of supply, installation & commissioning of the systems.	
16.	Bid offered for Capacity (Please mention the quantity/Category for which bid is offered category wise) (Cumulative capacity shall not be less than tendered capacity)	Category A-1 : kWp Category A-2 : kWp Category B-1to B-7 : kWp All the Categories: kWp
17.	Total Estimated value (calculation as per bid document i.e. @Rs. 45/W (without battery) & Rs. 80/W (Hybrid systems) (Rs. in Lacs)	
18.	Average annual turnover of the bidder for the last three years(Rs. in Lacs)	
19.	The bidder have positive net worth in the	

	previous Financial Year. (Yes/No)	
20.	Experience of the bidder in terms of capacity installed in kWp (verified by any Govt. department/organisation)	
21.	Make(s) of Modules offered for the system: (Upload Tie up certificates)	a., b., c., d. etc.
22.	Make(s) of Inverters offered for the system: (Upload Tie up certificates)	a., b., c., d. etc.
23.	Make(s) of Battery bank offered for the system: (Upload Tie up certificates)	a., b., c., d. Etc.
24.	Name of the any close/near relative working in New &Renewable Energy Department, Haryana or HAREDA	Name Designation Place of Posting Relationship
25.	Litigation history	
26.	Any Other Information	

We solemnly declare that we will abide by any penal action such as disqualification or black listing or termination of contract or any other action deemed fit, taken by, the Nodal agency against us, if it is found that the information, statements, documents, certificates produced by us are false / fabricated or any information is concealed therein.

Date

**(Signature of Bidder)
With SEAL**

**TIE UP CERTIFICATE
(from Manufacturer)**

We undertake to supply inverters/indigenously manufactured modules/Battery bank*, confirming the specifications as per DNIT to the (name of bidder) for HAREDA requirement as and when ordered by the bidder.

Dated:

Authorised Signatory
(with Seal)

(strike out whichever is not applicable)*

PERFORMA-V

Format for certificate for mentioning the technology of solar Cell

(Certificate from Manufacturer of the SPV Module from which Tie up Certificate is submitted with the bid)

It is certified that following technology will be used in the solar modules to be supplied to the firm in reference to the tender No.61/HR/RC/E-4/2020-21:

Number of Bus Bar of the SPV Modules:

Technology used/to be used in the Modules:

Signature with seal of
authorised person

NET WORTH (FINANCIAL CAPABILITY
(Refer Clause of Section.....)

Name of bidder

Financial information in Rs. Lakhs	Actual: Previous financial year 2019-20 (Rs. In Lakhs)
Total assets	
Current assets	
Total liabilities	
Current liabilities	
Profits before taxes	
Profits after taxes	
Net worth (Paid up share capital + reserves & surplus)	
Average Net worth for last Three Years	
Net worth is Positive or Negative	

It is certified that the bidder not suffered losses for any reasons whatsoever in year 2019-20.

Signature with seal of bidder
Chartered Accountant

Signature with seal of

Name:
M.No.

1. Bidder must fill in the form.
2. The statement of Net Worth is to be certified by a Chartered Accountant.